[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

							l	Indiscovered	d Resources					
and Field	MFS	Prob.	_	Oil (MN	ИВО)			Gas (E	BCFG)			NGL (MM	/IBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portion	ons of Alge	eria								
Oil Fields		1.00	1,765	6,919	16,386	7,732	3,882	16,316	42,738	18,952	107	458	1,306	551
Gas Fields		1.00					8,559	25,058	54,012	27,513	398	1,291	3,143	1,474
Total		1.00	1,765	6,919	16,386	7,732	12,441	41,374	96,750	46,465	505	1,749	4,449	2,024
			•	•	•			•			*	•	•	
	Tota	l: Ass	sessed offs	hara partic	one of Alas	orio								
Oil Fields			scoocu uno	nore portic	ons of Alue	eria								
JJIGO			0	0	ons of Aige	0	0	0	0	0	0	0	0	0
Gas Fields		0.60	0	0	_		0	0 2,060	0 7,427	0 2,518	0	0 86	0 340	0 111
			0	0	_		_	_	_	-	0 0	_	_	0 111 111
Gas Fields		0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	
Gas Fields		0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	
Gas Fields		0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	
Gas Fields	Gran	0.60 0.60	0	0	0	0 0	0	2,060	7,427	2,518	0	86	340	
Gas Fields Total	Gran	0.60	0 0 al: Assess	0 0 ed portion	0 0 s of Algeri	0 0	0	2,060	7,427 7,427	2,518 2,518	0	86 86	340 340	111

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code								Undiscovere	d Resources	S				
and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)			NGL (M	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

2054 Trias/Ghadames Basin Province

205401 Tanezzuft-Oued Mya Total Petroleum System

20540101 Tanezzuft-Oued Mya Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

Oil Fields	10	1.00	292	802	1,450	830	233	673	1,355	720	9	26	58	29
Gas Fields	60	1.00					269	1,417	3,640	1,621	13	69	192	81
Total		1.00	292	802	1,450	830	502	2,090	4,994	2,341	21	95	250	110

205402 Tanezzuft-Melrhir Total Petroleum System

20540201 Tanezzuft-Melrhir Structural/Stratigraphic Assessment Unit (64% of undiscovered oil fields and 64% of undiscovered gas fields allocated to ONSHORE Algeria)

200-0201	rancz	Zuit iv	iciiiii Otiact	dia/Ottatigic	ipi iio 7 (33033	ment onit (o	+ /0 OI UIIUISC	overed on no	cias ana o+/	o or arialscor	cica gas no	ias anocatea	10 011011011	L / ligeria)
Oil Fields	1	1.00	223	1,043	2,703	1,200	288	1,392	3,890	1,647	11	54	162	66
Gas Fields	6	1.00					317	1,300	3,238	1,480	21	91	245	106
Total		1.00	223	1,043	2,703	1,200	605	2,692	7,129	3,127	32	145	406	172

205403 Tanezzuft-Ghadames Total Petroleum System

20540301 Tanezzuft-Ghadames Structural/Stratigraphic Assessment Unit (62.5% of undiscovered oil fields and 62.5% of undiscovered gas fields allocated to ONSHORE Algeria)

Oil Fields	1	1.00	619	2,495	5,950	2,788	796	3,307	8,583	3,819	30	129	360	153
Gas Fields	6	1.00					877	3,319	7,793	3,703	92	360	925	415
Total		1.00	619	2,495	5,950	2,788	1,673	6,627	16,376	7,522	122	488	1,285	568

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Undiscovered Resources

23,631

49,699

25,563

247

731

1,600

803

and Field	MFS	Prob.		Oil (M	MBO)	_		Gas (F	BCFG)			NGL (M	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
2056	Illizi	Basin	Province											
205601	Tane	zzuft-l	Ilizi Total Pe	troleum Sys	stem									
20560101	Tane	zzuft-II	lizi Structura	l/Stratigraphi	ic Assessme	ent Unit (92%	of undiscove	ered oil fields	s and 92% of	undiscovere	ed gas fields	allocated to	ONSHORE A	Algeria)
Oil Field	ds 10	1.00	553	2,319	5,520	2,589	2,442	10,528	27,356	12,177	51	225	630	268
Gas Field	ds 60	1.00					5,344	13,102	22,343	13,386	196	507	970	535
								·						

2058	Grand	Erg/Ahnet	Basin	Province
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1.00

Code

Total

205801 Tanezzuft-Timimoun Total Petroleum System

553

2,319

5,520

2,589

20580101 Tanezzuft-Timimoun Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

7,787

	3 -	,												
Oil Fields	4	1.00	7	25	80	31	24	90	307	118	1	5	19	7
Gas Fields	24	1.00					387	920	1,942	1,010	17	43	98	48
Total		1.00	7	25	80	31	410	1,010	2,249	1,128	18	48	117	56

205802 Tanezzuft-Ahnet Total Petroleum System

20580201 Tanezzuft-Ahnet Structural/Stratigraphic Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE Algeria)

20000201	I di lo	uit /	unici Otracia	rai/Otratigrap	71110 7 13303311	TOTAL CHIRC (10	0 /0 OI dilaise	overed on m	sias ana roc	70 Of dilaison	verea gas n	cias anocato	a 10 0110110	TCE / tigeria)
Oil Fields	4	1.00	6	25	89	34	3	14	50	19	0	1	3	1
Gas Fields	24	1.00					872	2,678	5,963	2,955	40	130	316	148
Total		1.00	6	25	89	34	875	2,691	6,013	2,973	40	131	319	149

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code						_		Undiscovere	d Resources	_				
and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)			NGL (MI	MBNGL)	
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
205803 20580301				etroleum Sy al/Stratigrap		ent Unit (100)% of undisc	overed oil fie	elds and 100°	% of undisco	vered gas fie	elds allocated	I to ONSHOI	RE Algeria)
Oil Fields		1.00	45	146	334	162	23	78		89	1	5	12	5
Gas Fields	60						137	443	1,360	555	1	4	14	6
Total		1.00	45	146	334	162	160	521	1,553	645	3	9	26	11
205804 20580401	Tane: Alger	zzuft-N	louydir Struc		aphic Asses	·			fields and 10	-				ORE
Oil Fields Gas Fields		0.40	0	0	54	12	0	0		47 245	0	0	12 51	3 12
Total		0.40	0	0	54	12	0	0	,	292	0	0	63	14
205805 20580501	Tane	zzuft-E zzuft-B	Benoud Tota	l Petroleum	System		- 1		fields and 10		- 1	<u> </u>		
Oil Fields		1.00	21	64	156	72	72	233	607	272	4	14	38	16
Gas Fields	24	1.00					357	1,880	5,483	2,268	16	88	273	109
Total		1.00	21	64	156	72	429	2,113	6,090	2,541	20	102	311	125

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Undiscovered Resources

Code

and Field	MFS	Prob.		Oil (MN	ЛВО)			Gas (I	BCFG)			NGL (MI	MBNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
205806	Tane	zzuft-F	Bechar/Abad	lla Total Petr	oleum Svst	em								
20580601		zzuft-E		a Structural/S	_		t Unit (76% c	f undiscove	red oil fields a	and 76% of ι	ındiscovered	d gas fields a	llocated to O	NSHORE
Oil Fields	1	0.40	0	0	50	12	0	0	195	45	0	0	12	3
Gas Fields	6	0.40					0	0	1,194	290	0	0	59	14
Total	l	0.40	0	0	50	12	0	0	1,389	335	0	0	71	17
4068 406801			Basin Provin	ice troleum Sysi	tem									

				· · · · · · · · · · · · · · · · · · ·										
40680101	Subsa	alt Ass	essment Un	it (0% of und	iscovered oi	l fields and 5	% of undisco	vered gas fi	elds allocate	d to OFFSH	ORE Algeria)		
Oil Fields	20	0.60	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	120	0.00					0	2,060	7,427	2,518	0	86	340	111
Total		0.60	0	0	0	0	0	2,060	7,427	2,518	0	86	340	111